



తెలంగాణ తెలంగాణ TELANGANA

SL. No. 1258 Date: 02-08-2016 Rs.100/-

Sold to: G. Anil

S/o : G. David R/o Hyderabad

For Whom: Danu Wind Parks Pvt Ltd

M. Saritha Devi F 218951

M. SARITHA DEVI

LICENCED. STAMP VENDOR

LIC. No: 16 - 04 - 1/2005

REN. No. 16 - 04 - 32/2011

H. No.8-3-903/F/1.Opp.Image Hospital,

Nagarjuna Nagar Road, Ameerpet.,

HYDERABAD (SOUTH) DISTRICT.

Phone No: 040-23759009, 9290118899.

**POWER PURCHASE AGREEMENT  
BETWEEN  
SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LIMITED  
AND  
M/S. DANU WIND PARKS PVT LTD**

This Power Purchase Agreement (the "Agreement") entered into this 4<sup>th</sup> day of August 2016 between Southern Power Distribution Company of AP Limited (DISCOM), incorporated by the Government of Andhra Pradesh in accordance with the Andhra Pradesh Electricity Reform Act 1998 (Act No.30 of 1998), under the provisions of Companies Act, 1956, having its office at 19-13-65/A, Ragavendra Nagar, Kesavayana Gunta, Tiruchanoor Road Tirupati, Pin - 517501, AP, India, hereinafter referred to as the "DISCOM" (which expression shall, unless repugnant to the context or meaning thereof, include its successors and assigns) as first party, and M/s Danu Wind Parks Pvt Ltd, a company incorporated under companies Act, 1956, having



4/8/2016  
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registered office at 1-111/RC/11-B & 12-B/201-Survey No-60, Raghavendra Colony, Kondapur, Hyderabad – 5000084, hereinafter referred to as the “Wind Power Producer” (which expression shall, unless repugnant to the context or meaning thereof, include its successors and assigns) as second party.

2. WHEREAS, the Wind Power Producer is setting up the New and Renewable Energy Project i.e., the 22.4 MW capacity Wind power project at Betamcherla in Kurnool District, Andhra Pradesh (hereafter called the Project,) with a proposal of 0.112 MW for Auxiliary Consumption and 22.288 MW for export to grid for Sale to DISCOM as detailed in Schedule I attached herewith, and New and Renewable Energy Development Corporation of Andhra Pradesh Limited hereafter referred to as M/s NREDCAP has accorded approval to the said project in their proceedings No. NREDCAP/WE/EEIPL/7202/2015, dt.24.07.2015, NREDCAP/WE/EEIPL/7202/ 2016, dt.09.05.2016 & NREDCAP/WE/EEIPL/7202/2016, dt.19.07.2016 and the Wind Power Producer has entered into an Agreement with NREDCAP on 19.07.2016 and the copies whereof are attached herewith as Schedule-II and Schedule III respectively;

3. WHEREAS, it has been agreed that the Project will be designed, engineered and constructed and operated by or on behalf of the Wind Power Producer or its successors with reasonable diligence subject to all applicable Indian laws, rules, regulations and orders having the force of law;

4. Whereas, the proposed Project is being setup at Betamcherla in Kurnool District, and will be connected to the designated sub-station i.e., 132/33KV Dhone sub-station at 33KV voltage level for power evacuation from wind power projects by erecting an exclusive 33KV group feeder. The project will share a common metering on the above feeder at the designated sub-station. The project will also have a separate group metering at project's switchyard.

5. The terms and conditions of the Agreement are subject to the provisions of the Electricity Act, 2003 (36 of 2003) and the amendments made to the act from time to time, and also subject to regulation by the APERC.

6. NOW THEREFORE, in consideration of the foregoing premises and their mutual covenants herein, and for other valuable consideration, the receipt and sufficiency of which are acknowledged, the parties hereto, intending to be legally bound hereby agree as follows:



*pe 41/8/2016*  
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## ARTICLE 1 DEFINITIONS

As used in this Agreement, the following terms shall have the meanings set forth herein below. Defined terms of singular number shall include the plural and vice-versa.

1.1 **APTRANSCO:** Transmission Corporation of Andhra Pradesh Limited, incorporated by the Government of Andhra Pradesh.

1.2 **Billing Date:** means the fifth (5th) day after the Meter Reading Date.

1.3 **Billing Month:** means the period commencing from 25th of the calendar month and ending on the 24th of the next calendar month.

1.4 **Commercial Operation Date (COD):** means, with respect to each Generating unit, the date on which such Generating unit is declared by the Wind Power Producer to be operational, provided that the Wind Power Producer shall not declare a Generating unit to be operational until such Generating unit has completed its performance acceptance test as per standards prescribed.

**Explanation:** In respect of Non-conventional based power projects the date of synchronisation of the first unit of the project will be treated as the Commercial Operation Date of the project.

1.5 **Delivered Energy:** means, with respect to any Billing Month, the kilo watt hours (kWh) of electrical energy generated by the Project and delivered to the DISCOM at the Interconnection Point as defined in Article 1.10, as measured by the common energy meter at the Interconnection Point during that Billing Month. As indicated in the preamble, the delivered energy recorded by the common meter shall be sum of energy delivered by all Wind power projects connected to the Pooling Substation.

**Explanation 1:** For the purpose of clarification, Delivered Energy, excludes all energy consumed in the Project, by the main plant and equipment, lighting and other loads of the Project from the energy generated and as recorded by energy meter at Interconnection Point.

**Explanation 2:** The delivered energy in a Billing Month shall be limited to the energy calculated based on the Capacity agreed for export to network for sale to DISCOM as mentioned in Preamble and Schedule – 1, multiplied with number of hours and fraction thereof the project is in operation during that billing month. In case any excess energy is delivered no payment shall be made for the same.



**Explanation 3:** The Delivered Energy will be equal to energy recorded by the individual meter at Project's switchyard minus apportioned line losses from Project's switchyard to meter at 132/33 KV Dhone Sub-station and shall be calculated as per the formula mentioned below:

$$\text{Delivered Energy} = X1 - (X1 \times Z \%)$$

Where

X1 is the reading of the energy meter installed at the Project's switchyard.

Z% is the line loss incurred in the transmission line between the Project and the interconnected Substation and shall be:

$$Z = \frac{(X1 + X2 + X3 + X4 + \dots) - Y}{(X1 + X2 + X3 + X4 + \dots)} \times 100$$

Where

Y is the reading of the common energy meter installed on the 33KV side of the interconnected Substation, X1, X2, X3, X4 etc. are the readings of the energy meters installed at the various individual Wind power projects being developed/proposed to be set up in the area and connected to the Pooling Substation.

**1.6 Due Date of Payment:** means the date on which the amount payable by the DISCOM to the Wind Power Producer hereunder for Delivered Energy, if any, supplied during a Billing Month becomes due for payment, which date shall be thirty (30) days from the Meter Reading Date provided the bill is received by DISCOM within 5 days from Meter Reading Date, and in the case of any supplemental or other bill or claim, if any, the due date of payment shall be thirty (30) days from the date of the presentation of such bill or claim to the designated officer of the DISCOM.

**1.7 Financial Year:** shall mean, with respect to the initial Fiscal Year, the period beginning on the Commercial Operation Date and ending at 12.00 midnight on the following March 31. Each successive Financial Year shall begin on April 1 and end on the following March 31, except that the final Fiscal Year shall end on the date of expiry of the Term or on termination of this Agreement, whichever is earlier.

**1.8 Installed Capacity:** means the total rated capacity in MW of all the Wind Energy Generators installed by the Wind Power Producer.

**1.9 Interconnection Facilities:** means all the equipment and facilities, including, but not limited to, all metering facilities, switchgear, substation



facilities, transmission lines and related infrastructure, to be installed at the voltage specified in Article 1.20 at the Wind Power Producer's expense from time to time throughout the term of this Agreement, necessary to enable the DISCOM to economically, reliably and safely receive Delivered Energy from the Project in accordance with the terms of this Agreement. As indicated in the preamble, the interconnection facilities beyond Project's switchyard shall be common for Wind Power Producer and other Wind power projects connected to the Pooling point.

**1.10 Interconnection Point:** means the point or points where the Project and the DISCOM (APCPDCL)/APTRANSCO grid system are interconnected. For this project, interconnection point is at the designated sub-station i.e., 132/33KV Dhone sub-station. The metering for the project will be provided at the interconnection point as per Article 4.1. As indicated in the preamble of this Agreement, interconnection point for this project is common with other wind power projects connected to the designated sub-station.

**1.11 Meter Reading Date:** means mid-day (i.e., noon) of the 24th (twenty-fourth) day of each calendar month, at the Interconnection Point.

**1.12 Metering Point:** means points where metering shall be provided for Project and shall be as follows:

(i) Common meter provided at the Interconnection Point for purposes of recording of Delivered Energy of the Project;

(ii) Individual meter provided at Project's switchyard;

(iii) Metering point shall include two separate sets of 0.2 /0.2S class accuracy electronic tri-vector meters as specified in Article 4.1, main meter installed by the Wind Power Producer and the check meter installed by the DISCOM and both sealed by the DISCOM, having facilities to record both export and import of electricity to / from the grid.

**1.13 Project:** means the 22.4 MW capacity Wind power project at Betamcherla in Kurnool District, Andhra Pradesh with a proposal of 0.112MW for Auxiliary Consumption and 22.288 MW for export to network for Sale to DISCOM as entrusted to the Wind Power Producer for construction and operation as detailed in Agreement entered into with NREDCAP as shown in Schedule III attached herewith and includes the metering system.

**1.14 Prudent Utility Practices:** means those practices, methods, techniques and standards, that are generally accepted for use in electric utility industries taking into account conditions in India, and commonly



used in prudent electric utility engineering and operations to design, engineer, construct, test, operate and maintain equipment lawfully, safely, efficiently and economically as applicable to power stations of the size, service and type of the Project, and that generally conform to the manufacturers' operation and maintenance guidelines.

1.15 **SLDC:** means the State Load Dispatch Center as notified by the State Government under the provisions of the Electricity Act 2003.

1.16 System **Emergency:** means a condition affecting the APTRANSCO's/ DISCOM's electrical network which threatens the safe and reliable operation of such system or which is likely to result in the disruption of safe, adequate and continuous electric supply by the APTRANSCO/DISCOM, or which endangers life or property, which condition is affected or aggravated by the continued delivery of Delivered Energy from the Project.

1.17 **Surcharge on Reactive Power drawn by Wind Farms:** means the charges leviable on the reactive power drawn by Wind Farms at the rate of 25 paise (twenty five paise) per KVARh of reactive energy drawn from grid upto 10% of net active energy generated and 50 paise per KVARh for total drawl if reactive energy drawn is more than 10% of net active energy generated. The above mentioned rates are subject to revision as per APERC orders from time to time. The reactive power drawn as recorded by meters at interconnection point includes the reactive power drawn by all the Wind Power Producers in the cluster. As such the reactive power recorded by the meters at the interconnection point shall be shared by all the individual power producers in the ratio of the active energy delivered by them individually.

**Explanation 1:** Induction generators used in Wind Farms draw reactive power from grid during generator mode and motor mode.

**Explanation 2:** Surcharge on reactive power drawn by Wind Farms will be levied on the Wind Power Producer.

1.18 **Unit:** When used in relation to the generating equipment, means one set of turbine generator and auxiliary equipment, and facilities forming part of the project and when used in relation to electrical energy, means kilo watt hour (kWh).

1.19 **Voltage of Delivery:** means the voltage at which the electrical energy generated by the project is required to be delivered to the APTRANSCO at the Interconnection Point and the Voltage of Delivery is as detailed below:



(Note: Insert Table A or Table B whichever is applicable)

**TABLE – A**

**At 33 KV level:**

Project interfacing		Specified type of AAAC Conductor (size)	Proposed Wind power capacity on each 33 KV line
From	To		
Wind project	Existing 33/11 KV DISCOM SS	55 sqmm	8 MW
		100 sqmm	10 MW*
		150 sqmm	
Wind project	EHT Pooling SS or existing EHT APTRANSCO SS	55 sqmm	8 MW
		100 sqmm	12 MW
		150 sqmm	17 MW**

\* Capacity is restricted considering less load availability in DISCOM SS.  
 \*\* As amended vide Commission's order dated 11-07-2012 in O.P.No. 7 of 2012 read with letter dated 04-06-2014 attached herewith as Schedule - IV

This Project will generate electrical energy at 690 Volts, which will be stepped up to 33 KV at Project's switchyard and interconnected to the designated sub-station 132/33 KV Dhone SS of APTRANSCO at 33 KV voltage level for power delivered to the grid.

1.20 All other words and expressions, used herein and not defined herein but defined in Indian Electricity Rules 1956, AP Electricity Reform Act, 1998 and the Electricity Act, 2003 shall have the meanings respectively assigned to them in the said Acts.



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## ARTICLE 2

### PURCHASE OF DELIVERED ENERGY AND TARIFF

- 2.1 All the Delivered Energy at the interconnection point for sale to DISCOM will be purchased at the tariff provided for in Article 2.2 from and after the date of Commercial Operation of the Project. Title to Delivered Energy purchased shall pass from the Wind Power Producer to the DISCOM at the Interconnection Point.
- 2.2 The Wind Power Producer shall be paid tariff for energy delivered at the interconnection point for sale to DISCOM, which shall be firm at Rs.4.84 per unit without considering Accelerated Depreciation for a period of 25 Years from the Commercial Operation Date (COD) as per APERC order dated 26.03.2016 in O.P. No. 13 of 2016.
- 2.3 Tariff Determined under these regulations shall be exclusive of taxes and duties as may be levied by the Government.

Provided that the taxes and duties levied by the Government shall be allowed as pass through on actually incurred basis.


- 2.4 Income Tax/ MAT is a pass through and is to be paid by the Distribution Licensees to the developer upon receipt of the claim from the developer. This is over and above the tariff determination made here in.

Electricity Duty is a pass through and is to be paid by the Distribution Licensees to the developer upon receipt of the claim from the developer. This is over and above the tariff determination made herein.

- 2.5 Where in any Billing month, the energy supplied by the DISCOM to the Wind Power Producer as a bilateral arrangement to maintain the Auxiliaries in the power plant in situations of non-generation of power, shall be billed by the DISCOM, and the Wind Power Producer shall pay the DISCOM for such electricity supplies, at the DISCOM's then-effective tariff applicable to High Tension Category-I Consumers. For this purpose, the maximum demand specified in such DISCOM's Tariff shall be computed by dividing the amount of such energy supplied by the DISCOM by hours of drawl of power from the grid in the Month.

**Explanation:** The Wind plants during the plant shut down periods shall draw the energy from DISCOM only for the essential loads not exceeding auxiliary consumption.



  
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### **ARTICLE 3**

#### **INTERCONNECTION FACILITIES**

3.1 Upon receipt of a requisition from the Wind Power Producer, the APTRANSCO and DISCOM will prepare an estimate for arranging interconnection facilities for power evacuation at the voltage level as per Article 1.20. The Wind Power Producer have to bear the entire cost of the interconnection facilities as per the sanctioned estimate. The APTRANSCO and DISCOM shall evaluate, design, and install the Interconnection Facilities and perform all work, at the Wind Power Producer's expense, necessary to economically, reliably and safely connect the grid system to the Project switch yard.

3.2 APTRANSCO and DISCOM may also permit the Wind Power Producer to execute the interconnection facilities for power evacuation as per the sanctioned estimate at it's discretion duly collecting the supervision charges as per procedure in vogue.

3.3 The Wind Power Producer shall own, operate and maintain interconnection facilities from Project to Pooling Substation from time to time and necessary expenditure shall have to be borne by the Wind Power Producer. The maintenance work on the Generating units has to be done in coordination with the APTRANSCO and DISCOM.

3.4 The Wind Power Producer shall agree to pay to the DISCOM, on or before signing of this Agreement, at the rate of Rs.37,000/- per MW of Installed Capacity and for fractions thereof on a pro-rata basis as a one time lump sum payment for the sole purpose of providing the required MVAR capacity at the Substation of the APTRANSCO/DISCOM to which the Project is interconnected to supply the requisite reactive power to the Grid System. APTRANSCO/DISCOM shall install the capacitors of required capacity, at the substation of the APTRANSCO and DISCOM to which the project is interconnected before commercial operation date of the project.

3.5 Any modifications or procedures or changes in arranging interconnection facilities for power evacuations rest with APTRANSCO and DISCOM.

3.6 During the period prior to the Commercial Operation Date, on the request of the Wind Power Producer, the DISCOM will supply energy to the Project for internal consumption, on the Terms and Conditions and at the tariff rates that are applicable from time to time to the category of consumers of the DISCOM to which the Wind Power Producer belongs, provided separate metering arrangements as may be required under the Terms and Conditions of such tariff have been installed at the Project.



## ARTICLE 4

### METERING AND PROTECTION

4.1 The Wind Power Producer shall install main meters of Static type 0.2 / 0.2S class accuracy at the Metering Point and the DISCOM shall install check meters of Static type at the same point and of the same accuracy. The main meters and check meters will each consist of a pair of export and import meters with facility for recording meter readings using Meter Recording Instrument. For the purpose of uniformity the Wind Power Producer shall follow metering specifications as developed by the DISCOM from time to time.

4.2 All of the meters required to be installed pursuant to Article 4.1 above shall be jointly inspected and sealed on behalf of both parties and shall not be interfered with, tested or checked except in the presence of representatives of both parties.

4.3 The meter readings from the main meters will form the basis of billing. If any of the meters required to be installed pursuant to Article 4.1 above are found to be registering inaccurately the affected meter will be immediately be replaced.

4.4 Where the half yearly meter check indicates an error in one of the main meter/meters beyond the limits for such meter but no such error is indicated in the corresponding check meter/meters, billing for the month will be done on the basis of the reading on the check meter/meters and the main meter will be replaced immediately.

4.5 If during the half yearly test checks, both the main meters and the corresponding check meters are found to be beyond permissible limits of error, both the meters shall be immediately replaced and the correction applied to the consumption registered by the main meter to arrive at the correct delivered energy for billing purposes for the period of the one month up to the time of such test check, computation of delivered energy for the period thereafter till the next monthly meter reading shall be as per the replaced main meter.

4.6 Corrections in delivered energy billing, whenever necessary, shall be applicable to the period between the previous monthly meter reading and the date and time of the test calibration in the current month when the error is observed and this correction shall be for the full value of the absolute error. For the purpose of determining the correction to be applied to any meter registering inaccurately, the meter shall be tested under conditions simulating 100, 50, 20 and 10 percent load at unity power factor and 0.5 power factor. Of these eight values, the error at the load and power factor



nearest the average monthly load served at the Interconnection Point during the applicable period shall be taken as the error to be applied for correction.

4.7 If both the main and check meters fail to record or if any of the PT fuses are blown out, then the energy will be computed on a mutually agreeable basis for that period of defect.

4.8 The main and check meters shall be tested and calibrated once in a Financial year utilizing a Standard Meter. The Standard Meter shall be calibrated once in every year at the approved Laboratory by Government of India / Government of Andhra Pradesh , as per Terms and Conditions of supply.

4.9 All main and check meters tests shall be jointly conducted by the authorized representatives of both parties and the results and correction so arrived at mutually will be applicable and binding on both the parties.

4.10 On the Meter Reading Date of each month, meter readings shall be taken (and an acknowledgement thereof signed) by the authorized representatives of both parties.

4.11 Within six (6) months following the execution of this Agreement, the Wind Power Producer and the DISCOM shall mutually agree to technical and performance specifications (including, but not limited to, the metering configuration for the Project) concerning the design and operation of the facilities required to be installed by the Wind Power Producer in order for the Wind Power Producer to operate in parallel with the grid. Thereafter, any change in such specifications shall be subject to mutual agreement of the parties.

4.12 The Project shall be operated and maintained in accordance with good and generally accepted utility standards with respect to synchronizing, voltage, frequency and reactive power control.

4.13 Voltage regulation shall be such as to enable continued paralleling and synchronisation with the network voltage at the point of interconnection.

4.14 The equipment of the Wind Power Producer shall be designed for fluctuations in the frequency within limits of -5% and +3% of the standard frequency of 50 cycles per second.

4.15 The Wind power developer shall ensure that the power factor of the power delivered to the DISCOM is maintained as per the APERC/CEA/CERC norms from the time to time.



  
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4.16 Any change in rupturing capacity of switch-gear, settings of the relays, etc., shall be subject to approval of the DISCOM.

4.17 As the Project's generator may carry fault currents that may occur on the grid, the Wind Power Producer shall provide adequate generator and switchgear protection against such faults. The DISCOM is not responsible for damage, if any, caused to the Project's generator and allied equipment during parallel operation of the generator with the grid.

4.18 The Wind Power Producer shall make a good faith effort to operate the Project in such a manner as to avoid fluctuations and disturbances to the APTRANSCO's / DISCOM's network due to parallel operation with the network.

4.19 The Wind Power Producer shall control and operate the Project as per Prudent Utility Practices. The DISCOM shall only be entitled to request the Wind Power Producer to reduce electric power and energy deliveries from the Project during a System Emergency, and then only to the extent that in the DISCOM's reasonable judgment such a reduction will alleviate the emergency. The DISCOM shall give the Wind Power Producer as much advance notice of such a reduction as is practicable under the circumstances and shall use all reasonable efforts to remedy the circumstance causing the reduction as soon as possible. Any reduction required of the Wind Power Producer hereunder shall be implemented in a manner consistent with safe operating procedures.



  
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## ARTICLE 5 BILLING AND PAYMENT

5.1 For Delivered Energy purchased, Wind Power Producer shall furnish a bill to the DISCOM calculated at the rate provided for in Article 2.2, in such form as may be mutually agreed between the DISCOM and the Wind Power Producer, for the billing month on or before the 5th working day following the Meter Reading Date.

5.2 The DISCOM shall be entitled to a rebate of 1% of the total amount billed in any billing month for payments made before the due date of payment. Any payment made beyond the due date of payment, DISCOM shall pay interest at existing SBI base rates plus one percent and in case this rate is reduced, such reduced rate is applicable from the date of reduction.

5.3 The DISCOM shall pay the bill on monthly basis as per Article 5.1.

5.4 **Letter of Credit:** Not later than 30 days prior to the Scheduled COD of the Generating Unit, DISCOM shall cause to be in effect an irrevocable revolving Letter of Credit issued in favour of Wind Power Developer for a minimum period of one year by a Scheduled Bank (the "Letter of Credit").

a. However Letter of Credit shall not be invoked for any disputed bill amount.

5.5 **Direct payment:** Wind developer shall submit bills for the energy delivered during the billing period as per the provision of this PPA and there upon DISCOMs shall make payment for the eligible bill amount by the due date of payment.

5.6 **Billing disputes:** The DISCOM shall pay the bills of Wind Power Producer promptly subject to the clauses 5.1 and 5.2 above.

The DISCOM shall notify Wind Power Producer in respect of any disallowed amount on account of any dispute as to all or any portion of the bill. Wind Power Producer shall immediately take up issue with all relevant information with DISCOM which shall be rectified by the DISCOM, if found satisfactory. Otherwise notify its (DISCOM's) rejection of the disputed claim within reasonable time with reasons therefor. The dispute may also be decided by mutual agreement. If the resolution of any dispute requires the DISCOM to reimburse Wind Power Producer, the amount to be reimbursed shall bear interest at SBI base rates plus one percent and in case this rate is reduced, such reduced rate is applicable from the date of reduction from the date of disallowance to the date of reimbursement.




5.7 All payments by the DISCOM to Wind Power Producer hereunder shall be made to such address as may be designated by Wind Power Producer to the DISCOM in writing from time to time.

Address : Danu Wind Parks Pvt Ltd  
1-111/RC/11-B & 12-B/201-Survey no – 60  
Raghavendra Colony, Kondapur, Hyderabad - 5000084

Telephone : 04023551384  
Fax :  
Mobile No. : 8008744661  
Email id : karnakar.ponna@ecorenenergy.com



  
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## ARTICLE 6 UNDERTAKING

6.1 The Wind Power Producer shall be responsible:

(i) For proper maintenance of the project in accordance with established prudent utility practices.

(ii) For operation, maintenance, overhaul of the plant, equipment, works, switch yard and transmission lines and equipment up to the Interconnection Point of the project in close coordination with the DISCOM.

(iii) The Wind Power Producer shall furnish the generation and maintenance schedules every year.

(iv) For making all payments on account of any taxes, cess, duties or levies imposed by any Government or competent statutory authority on the land, equipment, material or works of the project or on the energy generated or consumed by the project or the Wind Power Producer or on the income or assets of the Wind Power Producer.

(v) For obtaining necessary approvals, permits or licences for operation of the project and sale of energy to DISCOM there from under the provision of the relevant laws.

(vi) The Wind Power Producer have to comply with the provisions of the AP Code of Technical Interface (Grid Code).


(vii) For achieving Commercial Operation Date within two years from the date of signing of the Agreement.

(viii) For seeking approval of APTRANSCO and DISCOM in respect of Interconnection Facilities, Pooling Substation and synchronization of the Project with grid.

(ix) The Wind Power Producer shall not dismantle and take away project machinery and interconnection facilities during the PPA term.

(x) After 25th year of the operation from Commercial Operation Date, if plant continues to operate, the DISCOM shall have the first right of refusal on power purchase from the Wind power plant. The tariff beyond 25th year shall be as mutually agreed by both the parties, subject to approval of APERC.



  
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(xi) Sharing of Clean Development Mechanism (CDM) benefits:

The Proceeds of carbon credit from approved CDM Project shall be shared between generating company and concerned beneficiaries in the following manner namely.

(a) 100% of the gross proceeds on account of CDM benefits is to be retained by the project developer in the first year after the date of commercial operation of the generating station.

(b) In the second year, the share of the beneficiaries shall be 10 % which shall be progressively increased by 10% every year till it reaches 50%, where after the proceeds shall be shared in equal proportion, by the generating company and the beneficiaries.

6.2 The DISCOM agrees:

(i) to make all reasonable efforts for making arrangements for evacuation of power from the project to be completed prior to the Commercial Operation Date of the Project subject to Article 3.

(ii) for purchase of Delivered Energy from the project as per section 2.2.

(iii) to co-ordinate with APTRANSCO and assist the Wind Power Producer in obtaining approval for the interconnection facilities where the interconnection is at 132 kV or above voltages, for synchronization, Commercial Operation, regular operation etc., as required by the Wind Power Producer.



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**ARTICLE 7**  
**DURATION OF AGREEMENT**

This Agreement shall be effective upon its execution and delivery thereof between parties hereto and shall continue in force from the Commercial Operation Date (COD) and until the twenty fifth (25th) anniversary that is for a period of twenty five years from the Commercial Operation Date (COD). This Agreement may be renewed for such further period of time and on such terms and conditions as may be mutually agreed upon by the parties, 90 days prior to the expiry of the said period of twenty five years, subject to the consent of the APERC. Any and all incentives/conditions envisaged in the Articles of this Agreement are subject to modification from time to time as per the directions of APERC.



  
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## ARTICLE 8 NOTICES

8.1 Except as otherwise expressly provided in this Agreement, all notices or other communications which are required or permitted hereunder shall be in writing and sufficient if delivered personally or sent by registered or certified mail, email or fax addressed as follows:

### **If to the Wind Power Producer:**

Attention : Danu Wind Parks Pvt Ltd  
1-111/RC/11-B & 12-B/201-Survey No - 60  
Raghavendra Colony, Kondapur, Hyderabad - 5000084

Telephone : 04023551384  
Fax :  
Mobile No. : 8008744661  
Email id : karnakar.ponna@ecorenenergy.com

Attention : Chief General Manager, (IPC & P&MM)  
APSPDCL,  
19-13-65-A, Corporate Office ,  
Raghavendra Nagar , Kesavayana Gunta,  
Tiruchanoor Rd, Tirupati - AP, India - 517501  
Fax No. : 0877-2237407  
Telephone No. : 0877-2237407  
Email id : gmipcsdcl@gmail.com

8.2 All notices or communications given by email, fax shall be confirmed by depositing a copy of the same in the post office in an envelope properly addressed to the appropriate party for delivery by registered or certified mail. All notices shall be deemed delivered upon receipt, including notices given by email, fax regardless of the date the confirmation of such notice is received.

8.3 Any party may by written notice change the address and/or addresses to which such notices and communications to it are to be delivered or mailed.



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## ARTICLE 9 DEFAULT

9.1 The Wind Power Producer shall achieve Commercial Operation Date within two years from the date of signing of the Agreement, default of which, the Agreement is liable for termination and the same can be done at the option of DISCOM with due notice.


9.2 In the event, DISCOM commits a breach of any of the terms of this Agreement, the Wind Power Producer shall be entitled to specific performance of this Agreement or claim such damages as would be available under Law or both, at its option, by giving 30 days notice to DISCOM.

9.3 In the event, Wind Power Producer commits a breach of any of the terms of this Agreement, the DISCOM shall be entitled to specific performance of this Agreement or claim such damages as would be available under Law or both, at its option, by giving 30 days notice to Wind Power Producer.

9.4 If the default continues for a period of 30 days or more, either party will have a right to issue a preliminary notice for termination of this Agreement. If the default is not cured within 30 days thereafter, either party can terminate this Agreement and can claim damages at its option.

9.5 In the event of cancellation of the Project allotted to the Wind Power Producer by NREDCAP for any reason, the PPA with DISCOM will automatically get cancelled;



  
**CHIEF GENERAL MANAGER  
P & MM & IPC  
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## ARTICLE 10

### DISPUTE RESOLUTION

10.1 Each Party shall designate in writing to the other party a representative who shall be authorized to resolve any dispute arising under this Agreement in an equitable manner.

10.2. Following notice by one Party to the other setting out the particulars of the dispute, if the designated representatives are unable to resolve a dispute under this Agreement within 15 days, such dispute shall be referred by such representatives to a senior officer designated by the Wind Power Producer and a senior officer designated by the DISCOM, respectively, who shall attempt to resolve the dispute within a further period of 15 days.

10.3. The Parties hereto agree to use their best efforts to attempt to resolve all disputes arising hereunder promptly, equitably and in good faith and further agree to provide each other with reasonable access during normal business hours to any and all non-privileged records, information and data pertaining to any such dispute.

10.4 Failing resolution of the dispute in terms of the above provisions or even otherwise, any party may approach the AP Electricity Regulatory Commission to adjudicate upon the dispute in terms of Section 86 (1) (f) of Electricity Act, 2003.



  
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## ARTICLE 11

### SPECIAL PROVISIONS

11.1 The waiver of any breach or failure to enforce any of the terms, covenants or conditions of this Agreement shall not in any way affect, limit, modify or waive the future enforcement of such terms, covenants or conditions.

11.2 No oral or written modification of this Agreement either before or after its execution shall be of any force or effect unless such modification is in writing and signed by the duly authorized representatives of the Wind Power Producer and the DISCOM, subject to the condition that any further modification of the Agreement shall be done only with the prior approval of Andhra Pradesh Electricity Regulatory Commission. However, the amendments to the Agreement as per the respective orders of APERC from time to time shall be carried out.

11.3 However, in respect of power evacuation, the voltage levels for interfacing with grid will be as per Article 1.20. The cost of interconnection facilities has to be borne by the Wind Power Producer as per Article 3.


11.4 The invalidity or unenforceability for any reason of any provision of this Agreement shall not prejudice or affect the validity or enforceability of any other provision of this Agreement.

11.5 The failure of any party to insist in one or more instances upon the strict performance of any of the provisions of this Agreement or to take advantage of any of its rights hereunder shall not be construed as a waiver of any such provisions or relinquishment of any such rights but the same shall continue in full force and effect.



11.6 Unless the context otherwise requires, every arrangement, procedure or any other matter which is, under any of the provisions of this Agreement, required to be mutually agreed upon between the parties, shall be concluded by a written Agreement between the parties not later than the date specified in the concerned clause of this Agreement, subject to the consent of the APERC.



  
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**P & MM & IPC**  
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11.7 This Agreement, including Schedule 1, 2 & 3 attached hereto, constitute the entire agreement between the parties with respect to the subject matter hereof, and there are no oral or written understandings, representations or commitments of any kind, express or implied, not set forth herein.

11.8 The headings contained herein are included solely for the convenience of the parties and are not to be used as a basis for interpreting the various sections of this Agreement.

11.9 The parties each agree to act in good faith in implementing the terms and conditions of this Agreement and in carrying out their respective obligations hereunder.

11.10 In the event of the merger or re-organisation of DISCOM, if the resulting entity is able to perform DISCOM's obligations hereunder in no less a manner than DISCOM, the resulting entity shall take the right and responsibility for performance of DISCOM's obligations.

11.11 In the event of the merger or re-organisation of Wind Power Producer if the resulting entity is able to perform Wind Power Producer's obligations hereunder in no less a manner than Wind Power Producer, the resulting entity shall take the right and responsibility for performance of Wind Power Producer's obligations.

11.12 **Assignment and Financing:** Neither party shall assign this Agreement or any portion thereof to any third party without the prior written consent of the other party which consent shall not be unreasonably withheld.



  
**CHIEF GENERAL MANAGER**  
**P & MM & IPC**  
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IN WITNESS WHEREOF, the Wind Power Producer and the DISCOM have caused this Agreement to be executed as of the date and the year first set forth above.



**CHIEF GENERAL MANAGER**

For and behalf of

**APSPDCL :: TIRUPATI**

**SOUTHERN POWER DISTRIBUTION COMPANY**

**OF A.P.LIMITED**

**WITNESS**

1.

  
DEI PPA

By:

2.

  
AOE/PPA-II

Its:

For and behalf of

M/S.Danu Wind Parks Pvt Ltd



**WITNESS**

1.

  
(B. Nagaraj)

By:

2.

  
(Rupesh K. Rai)

Its:

**SCHEDULE 1**  
**Particulars of the Project**  
**(Referred to in the Preamble to the Agreement)**

Name of the Project	Location	No. of Wind Energy Converters	Capacity of the Project	Capacity export to the grid *
M/s.Danu Wind Parks Pvt Ltd	Betamcherla in Kurnool District			22.288
	Loc No. SyNo.			
	N1 - 764			
	N2 - 782			
	N4 - 744			
	N5 - 782			
	N6 - 762			
	N7 - 717	14 Nos. (1.6 MW each)	22.4 MW	
	N8 - 770			
	N9 - 740			
	N10 - 751			
	N11 - 787			
	N12 - 745			
	N13 - 748			
	N14 - 770			
	N15 - 756			

\* Out of 22.4 MW, 0.112 MW is for Auxiliary Consumption and 22.288 MW is for export to grid for sale to DISCOM.



**CHIEF GENERAL MANAGER**  
**P & MM & IPC**  
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## SCHEDULE – II

(Copy of sanction proceedings from NREDCAP to the Company)

## SCHEDULE – III

(Copy of agreement entered into by the Company with NREDCAP)

## SCHEDULE – IV

Annexure – I to the Commission's order dated 30-03-2010 in O.P.No. 40 of 2010 and Commission's order dated 11-07-2012 in O.P.No.7 of 2012 and letter dated 04-06-2014 & Regulation No. 1 of 2015 and as per APERC Order dated 26.03.2016 in O.P. No.13 of 2016



CHIEF GENERAL MANAGER  
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**(3) M/s Ecoren Energy India (P) Ltd**, a company incorporated under the Companies Act, 1956, having its registered office at: Plot No. 481, 4<sup>th</sup> floor, 36<sup>th</sup> Square, Road No. 36, Jubilee Hills, Hyderabad – 500033, represented by its Authorized Signatory, Sri Hari Prasad Gantyalu, hereinafter referred to as the '**Developer**'/ **Customer**' of the **THIRD PART**.

The NREDCAP, Customer and the Developer are severally referred to as the Party and collectively as Parties.

The expressions 'NREDCAP', 'Developer' / 'Customer' and 'Developer' shall unless repugnant to the context or meaning thereof, include respectively their successors, administrators and permitted assigns,

**WHEREAS,**

**A.** NREDCAP is the Nodal Agency for approval of wind energy projects upto 40 MW capacity and, therefore, for setting up of wind farms in the Potential Areas in the State of Andhra Pradesh as per the guidelines of the Ministry of New and Renewable Energy (MNRE), Government of India and also the guidelines under the Andhra Pradesh Wind Power Policy-2015 of the Government of Andhra Pradesh (GOAP) notified vide GO MS No.9, Energy Infrastructure & Investment (PR-II) Department, dated 13-02-2015 (hereinafter called the 'Policy') as well. For the projects with more than 40 MW Capacity, the GOAP grants clearance on the recommendations of NREDCAP. The Policy, inter-alia, aims at encouraging optimum utilization of the available wind power potential in the State by facilitating adoption of state of art technology through private participation, balancing the interest of the customers and the developers, permitting the developers for using the power produced for captive consumption or making sale to a third party or to DISCOMs as per the guidelines under the Policy, and the Indian Electricity Act 2003 and the rules and regulations made and the directions issued by GOAP thereunder. Under the Policy the Developer is also eligible for certain incentives and concessions. As per the existing Policy guidelines of NREDCAP, where the Developer is a manufacturer or supplier, such Developer can transfer the capacities allotted to it to any customer provided prior approval of NREDCAP stipulating such of the terms and conditions as it considers necessary and appropriate is obtained.

Contd..



For ECOREN ENERGY INDIA PVT. LTD.

Authorized Signatory

For DANU WIND PARKS PRIVATE LIMITED

**CHIEF GENERAL MANAGER**  
**P & MM & IPC**  
**APSPDCL :: TIRUPATI**

For New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.

Vice Chairman & Managing Director



**B.** The Third Party was earlier sanctioned 24 MW wind farm projects to be set up at Betamcherla, Kurnool District and accordingly an Agreement was entered between NREDCAP and the Developers as given in following table, hereinafter referred as the '**Principal Agreement**' containing the terms and conditions thereof. Para 2 of the Principal Agreement enables development of the wind power projects by the Developer for customers/users.

Sl. No	Company Name	Proceedings No. & Agreement Date	Capacity Sanctioned (In MW)
1	M/s Ecoren Energy India (P) Ltd	Sanction Lr.No. NREDCAP/WE/EEIPL/7202/201 Dt.24.07.2015 Agreement dt. 24.07.2015	24
Total			24

**C.** The Third Party through their Letter No. Lr.No. Nil, dt. 30.10.2015 & 25.02.2016 informed that they intended to execute 19.20 MW through M/s Danu Wind Parks Pvt. Ltd as per the details given below, hereinafter referred to as the '**Project**', duly conveying its no objection and consent for transfer of the Project in the name of the Second Party from the existing capacity sanctioned.

SI No	Customer Name	Capacity in MW	Capacity transferred from	Capacity transferred (In MW)
1	M/s Danu Wind Parks Pvt. Ltd	19.20	M/s Ecoren Energy India (P) Ltd	19.20
	Total	19.20		19.20

**D.** After due consideration of the proposals under (B) above, the First Party, through its Letter/ Proc No. NREDCAP/WE/3030/2016, Dt.09.05.2016 and granted permission for the transfer of the Project stipulating the terms and conditions therefor and for entering into this Agreement. The Second Party having complied with the conditions of the said permission letter of NREDCAP requested for execution of this Agreement.

Contd..



Authorised Signatory

**CHIEF GENERAL MANAGER**  
**P & MM & IPC**  
**APSPDCL :: TIRUPATI**

For New & Renewable Energy Development  
Corporation of Andhra Pradesh Ltd.

Vice Chairman & Managing Director

**NOW THEREFORE THIS AGREEMENT WITNESSETH AS FOLLOWS:**

**ARTICLE 1  
DEFINITIONS AND INTERPRETATION**

**1.1 Definitions**

In this Agreement, the words and expressions, unless and otherwise defined or described herein, shall, unless repugnant to the context or meaning thereof, have the meaning assigned in the Andhra Pradesh Electricity Reforms Act 1998 (APERC Act), the Indian Electricity Act 2003 and GO MS No.9, Energy Infrastructure & Investment (PR-II) Department, dated 13-02-2015, GOAP or in the Principal Agreement appended hereto.

**1.2 Public Interest**

The sanction, development, operation and maintenance of the Project is in public interest.

**1.3 Essence of Time**

As the Project Implementation is as per a pre-decided time schedule, the Customer shall ensure that the Project is executed within the Project Implementation Period.

**ARTICLE 2  
GRANT OF ALLOTMENT**

**2.1 Transfer of Sanctioned Capacity**

Subject to and in accordance with the terms and conditions set forth in this Agreement and the Principal Agreement and the Customer undertaking to observe and perform the covenants, obligations, responsibilities, terms and conditions of this Agreement and the Principal Agreement as well, NREDCAP hereby sanctions transfer of 19.20 MW capacity wind power from wind power project earlier sanctioned to the Developer M/s Ecoren Energy India (P) Ltd, to and in the name of the developer / Customer for setting up of the Project as per the following table for generation of 19.20 MW capacity of wind power for captive use/sale of power to AP DISCOM/Sale of power to third party.

Sl.No.	Customer Name	Capacity (MW)	Location details
1	M/s Danu Wind Parks Pvt. Ltd	19.20	Betamcherla, Kurnool district

Contd..



Authorised Signatory

CHIEF GENERAL MANAGER  
P & MM & IPC  
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Vice Chairman & Managing Director



## 2.2 Financing

The Customer shall set up and operate the Project with its own finance. There shall be no financial contribution from NREDCAP.

## 2.3 Applicability of other Laws

The sanction of the Project and its development and operation by the Customer shall be subject to the Indian Electricity Act 2003 the Rules and Regulations made thereunder from time to time; the Regulations and directions of the Andhra Pradesh Electricity Regulatory Commission (APERC); the Policy of the GOAP and NREDCAP as formulated and amended from time to time and all other Applicable Laws.

## 2.4 Regulation of Allotment

The Policy empowers NREDCAP to regulate the allotment of wind generation power projects.

### ARTICLE 3 PERFORMANCE GUARANTEE

The Performance Guarantee submitted by the Developer and renewed from time to time shall be proportionately applicable to this Project and it shall be the responsibility of the Customer to ensure that the Performance Guarantee well before its expiry renewed from time to time and no notice therefor shall be issued by NREDCAP duly complying with the stipulations and conditions specified in Article 5 of the Principal Agreement.

### ARTICLE 4 EFFECT OF PRINCIPAL AGREEMENT

Save except as otherwise and to the extent provided in this Agreement all other terms and conditions of the Principal Agreement including rights, entitlement, obligations and liabilities shall remain the same and binding on the Parties. It is clarified that any extension of time granted by NREDCAP for any particular event in terms of the Principal Agreement shall also be applicable to this Agreement.

Contd..



For ECOREN ENERGY INDIA PVT. LTD.

Authorised Signatory

For DANU WIND PARKS PRIVATE LIMITED  
CHIEF GENERAL MANAGER  
P & MM & IPC  
APSPDCL :: TIRUPATI

For New & Renewable Energy Development  
Corporation of Andhra Pradesh Ltd.

Vice Chairman & Managing Director

## ARTICLE 5

### MISCELLANEOUS

#### 5.1 Dispute Resolution

##### (a) Amicable Resolution

Save where expressly stated otherwise in this Agreement, any dispute, difference or controversy of whatever nature howsoever arising under, out of or in relation to this Agreement including completion or otherwise of the Project between the Parties and so notified in writing by either Party to the other (the "Dispute") in the first instance shall be attempted to be resolved amicably by the Parties

##### (b) Appeal

1. In the event of the Parties not finding an acceptable solution to the dispute(s) within 30(thirty) days, the Customer may appeal to the Chairman of the Board of Directors of NREDCAP whose decision shall be final and binding.

#### 5.2 Governing Law and Jurisdiction

This Agreement shall be construed and interpreted in accordance with and governed by the laws of India and the Courts at Hyderabad, Andhra Pradesh State, India shall have jurisdiction over all matters arising out of or relating to this Agreement.

#### 5.3 Waiver

(a) Waiver by either Party of any default or any rights under the Agreement by the other Party in the observance and performance of any provision of or obligations or under this Agreement

- i. shall not operate or be construed as a waiver of any other or subsequent Default hereof or of other provisions or obligations under this Agreement
- ii. Shall not be effective unless it is in writing and executed by a duly Authorized representative of such Party; and
- iii. Shall not affect the validity or enforceability of this Agreement in any Manner.
- iv. Neither the failure by either Party to insist on any occasion upon the Performance of the terms, conditions and provisions of this Agreement

Contd..



For Ecorenew Energy India Pvt. Ltd.

Authorised Signatory

For DANU WIND PARKS PRIVATE LIMITED

CHIEF GENERAL MANAGER

P & MM & IPC

APSPDCL :: TIRUPATI

For New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.

Vice Chairman & Managing Director

or any obligation thereunder nor time or other indulgence granted by a Party to the other Party shall be treated or deemed as waiver of such breach or acceptance of any variation or the relinquishment of any such right hereunder.

#### 5.4 Amendments

This Agreement and the Schedules together constitute a complete and exclusive statement of the terms of the Agreement among the Parties on the subject hereof and no amendment or modification hereto shall be valid and effective unless agreed to by the Parties hereto and evidenced in writing.

#### 5.5 Exclusion of Implied Warranties etc.

1. This Agreement expressly excludes any warranty, condition or other undertaking implied at law or by custom or otherwise arising out of any other agreement between the Parties or any representation by any Party not contained in a binding legal agreement executed by the Parties.

#### 5.6 Indemnity

The Customer and the Developer hereby undertake and agrees to defend, indemnify and hold harmless the NREDCAP, its officers, employees and consultants from and against any and all claims, liabilities, actions, demands, judgments, losses, costs, expenses, suits, actions and damages arising by reason of bodily injury, death or damages to property sustained by third parties that are caused by an act of negligence or the wilful misconduct of the Customer and/or Developer or by their officer/s, director/s, sub-contractor/s, agent/s or employees.

#### 5.7 Notices

Unless otherwise stated, notices to be given under this Agreement including but not limited to a notice of waiver of any term, breach of any term of this Agreement and termination of this Agreement, shall be in writing and shall be given by registered post, hand delivery, recognized national courier, mail, telex or facsimile transmission and delivered or transmitted to the Parties at their respective addresses set forth below:

##### If to the NREDCAP

Vice Chairman and Managing Director,  
5-8-207/2, Pisgah Complex,  
Nampally, Hyderabad 500 001  
Fax.No.040 23201666, email: info@nedcap.gov.in

##### If to the Customer

M/s Danu Wind Parks Pvt. Ltd,  
1-111/RC/11-B & 12-B/201,  
Survey No.60, Raghavendra Colony,  
Kondapur, HYDERABAD- 500 084.



For ECOREN ENERGY INDIA PVT. LTD.

Authorised Signatory

For DANU WIND PARKS PRIVATE LIMITED

CHIEF GENERAL MANAGER  
P & MM & IPC  
APSPDCL :: TIRUPATI

Contd.,

For New & Renewable Energy Development  
Corporation of Andhra Pradesh Ltd.

Vice Chairman & Managing Director

**If to the Developer**

M/s. Ecoren Energy India (P) Ltd,  
Plot No. 481, 4<sup>th</sup> floor, 36" Square,  
Road No. 36, Jubilee Hills,  
**HYDERABAD – 500033**, Phone: 040-23551374

Or such address, or facsimile number as may be duly notified by the respective Parties from time to time, and shall be deemed to have been made or delivered (i) in the case of any communication made by letter, when delivered by hand, by recognized national courier or by mail (registered, return receipt requested) at that address and (ii) in the case of any communication made by facsimile, when transmitted properly addressed to such facsimile number and copy sent by mail. In case of any change in the address, it shall be the responsibility of each party to get such change recorded in relevant records of the other Party/ies and get confirmation to that effect.

**5.8 Partial Invalidity / Severability**

If for whatever reason, any provision of this Agreement is or become invalid, illegal or unenforceable or is declared by any court of competent jurisdiction or any other instrumentally to be invalid, illegal or unenforceable, the validity, legality or enforceability of the remaining provisions shall not be affected in any manner, and the Parties will negotiate in good faith with a view to agreeing upon one or more provisions which may be substituted for such invalid, unenforceable or illegal provisions, as nearly as is practicable. Provided failure to agree upon any such provisions shall not be subject to dispute resolution under this Agreement or otherwise.

**5.9 Precedence of Documents**

The following documents / agreements between the Parties shall be construed as mutually explanatory to one another provided that in the event of any conflict or repugnancy between them the order of precedence of the documents shall be:

- a) This Agreement, including Schedules and Annexure.
- b) The Principal Agreement.
- c) Letter of Sanction.
- d) Proposals submitted by the Customer and Developer

Contd.,



For ECOREN ENERGY INDIA PVT. LTD

Authorised Signatory

For DANU WIND PARKS PRIVATE LIMITED

**CHIEF GENERAL MANAGER**  
**P & MM & IPC**  
**APSPDCL :: TIRUPATI**

For New & Renewable Energy Development  
Corporation of Andhra Pradesh Ltd.

Vice Chairman & Managing Director



### 5.10 Counterparts

This Agreement shall be executed in three counterparts on non-judicial papers of Rs.100/- each and registered if required under law at the cost and expense of the Developer which when executed and delivered shall constitute an original of this Agreement.

IN WITNESS WHEREOF THE, PARTIES HAVE EXECUTED AND DELIVERED THIS AGREEMENT AS OF THE DATE FIRST ABOVE WRITTEN.

Signed, Sealed and Delivered  
For and on behalf of Customer by:

For DANU WIND PARKS PRIVATE LIMITED

*[Signature]*  
Director

Signature of Authorised Person  
(Name)  
(Designation)  
(Seal)

Signed, Sealed and Delivered  
For and on behalf of the NREDCAP

For New & Renewable Energy Development  
Corporation of Andhra Pradesh Ltd.

*[Signature]*

Vice Chairman & Managing Director

Signature of Authorised Person  
(Name)  
(Designation)  
(Seal)

Signed, Sealed and Delivered  
For and on behalf of Developer by

For ECOREN ENERGY INDIA PVT. LTD.

*[Signature]*

Authorised Signatory

Signature of Authorised Person  
(Name)  
(Designation)  
(Seal)

### Witnesses

In the presence of

1) Signature  
Name  
Address

*[Signature]*  
P.V. Ramiah  
P.O, NREDCAP, Hyd

2) Signature

Name (S. BANUJI)  
Address HYDERABAD.



*[Signature]*  
**CHIEF GENERAL MANAGER**  
**P & MM & IPC**  
**ASPDCL :: TIRUPATI**



**ఆంధ్రప్రదేశ్ నూతన మరియు పునరుద్ధరణీయ ఇంధన వనరుల అభివృద్ధి సంస్థ లి.**  
**New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.**

(A State Government Company)

(Formerly Non-Conventional Energy Development Corporation of Andhra Pradesh Ltd.)

Regd. Office : # 5-8-207/2, Pishah Complex, Nampally, Hyderabad - 500 001. India.

Tel : Off : 040-23202391, 23202262, 23203376 Fax : 040-2320 1666

E-mail : info@nedcap.gov.in, nedcap@ap.nic.in Website : www.nedcap.gov.in



Ref: NREDCAP/WE/EEIPL/7202/2016

Dt.09.05.2016

To  
M/s Danu Wind Parks Pvt. Ltd,  
1-111/RC/11-B & 12-B/201,  
Survey No.60, Raghavendra Colony,  
Kondapur,  
HYDERABAD- 500 084.

Sirs,

Sub: Transfer of 19.20 MW capacity wind farm in favour of M/s Danu Wind Parks Pvt. Ltd wind farm allotment given to M/s Ecoren Energy India (P) Ltd, – orders issued – Reg

- Ref: 1. T.O. Sanction Lr. No.NREDCAP/WE/EEIPL/7202/2015, Dt.24.07.2015  
2. Agreement entered on 24.07.2015  
3. Lr.No. Nil, dt. 30.10.2015 & 25.02.2016 of M/s. Ecoren Energy India (P) Ltd  
4. Board Resolutions of both companies of M/s. Ecoren Energy India (P) Ltd & M/s Danu Wind Parks Pvt. Ltd  
5. G.O. Rt No.61, Dt.24-3-2011 of Energy (RES) Dept, GOAP, Hyderabad

& & &

In the reference 1<sup>st</sup> & 2<sup>nd</sup> cited, 24 MW capacity wind farm project was allotted to M/s Ecoren Energy India (P) Ltd to set up at Betamcherla, Kurnool district.

In the reference 3<sup>rd</sup> cited, M/s Ecoren Energy India (P) Ltd, has informed that they have proposed to develop 19.20 MW Capacity wind farm project at Betamcherla, Kurnool district through M/s Danu Wind Parks Pvt. Ltd and requested to transfer 19.20 MW capacity in the name of M/s Danu Wind Parks Pvt. Ltd to set up at Betamcherla, Kurnool district.

Taking into consideration of Board resolutions of M/s Ecoren Energy India (P) Ltd & M/s Danu Wind Parks Pvt. Ltd, and request of M/s Ecoren Energy India (P) Ltd permission is hereby accorded to transfer 19.20 MW wind power capacity sanctioned to set up at Betamcherla, Kurnool district in favour of M/s Danu Wind Parks Pvt. Ltd, 1-111/RC/11-B & 12-B/201, Survey No.60, Raghavendra Colony, Kondapur, Hyderabad- 500 084 from M/s Ecoren Energy India (P) Ltd to set up 19.20 MW capacity at Betamcherla, Kurnool district.



CHIEF GENERAL MANAGER

P & MM & IPC

APSPDCL :: TIRUPATI

"Energy is Life - Conserve it"

M/s Danu Wind Parks Pvt. Ltd, is requested to enter into agreement with NREDCAP as per the prescribed format (enclosed) within one month from the date of this order. The other terms and conditions of the sanction order issued to M/s Ecoren Energy India (P) Ltd will hold good to this transfer of project of 19.20 MW capacity to M/s Danu Wind Parks Pvt. Ltd.

Thanking you,

Yours faithfully,  
Sd/-  
VC & Managing Director

Encl:a.a.

Copy to M/s Ecoren Energy India (P) Ltd, Plot No. 481, 4<sup>th</sup> floor, 36" Square,  
Road No. 36, Jubilee Hills, HYDERABAD – 500033

Copy to Chairman and Managing Director, APSPDCL, Tirupathi.

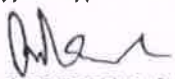
Copy to the Executive Director (P, RAC & Reforms), AP TRANSCO, Vidyut  
Soudha, Hyderabad

Copy to the Chief Engineer, IPC, APPCC, AP TRANSCO, Hyderabad.


Copy to the District Collector, Kurnool District.

Copy to the District Manager, Kurnool/Ananthapur Districts

//FBO//

  
PROJECT DIRECTOR (WE)



  
CHIEF GENERAL MANAGER  
P & MM & IPC  
APSPDCL :: TIRUPATI



**తెలంగాణ తెలంగాణ TELANGANA**

SL. No. 11064 Date: 13-07-2016 Rs.100/-

Sold to : G. Anil

S/o : G. David R/o Hyderabad

For Whom: Danu Wind Parks Pvt Ltd, Hyderabad

*M. Saritha Devi*  
F 218347

**M. SARITHA DEVI**

LICENCED. STAMP VENDOR

LIC. No: 16 - 04 - 1/2005

REN. No. 16 - 04 - 32/2011

H. No.8-3-903/F/1, Opp. Image Hospital

Nagarjuna Nagar Road, Ameerpet.

HYDERABAD (SOUTH) DISTRICT.

Phone No: 040-23759009, 9290118899

## AGREEMENT

**THIS AGREEMENT** is entered into on this 19<sup>th</sup> of July, 2016 at Hyderabad, by and among

**(1) New and Renewable Energy Development Corporation of Andhra Pradesh Ltd., (Formerly NEDCAP)** a fully owned State Government Company, registered under the Companies Act, 1956, having its office at 5-8-207/2, Pisgah Complex, Nampally, Hyderabad 500 001 (India), represented by its Vice Chairman & Managing Director, hereinafter referred to as the **NREDCAP of the FIRST PART,**

**AND**

**(2) M/s Danu Wind Parks Pvt. Ltd,** a company incorporated under the Companies Act, 1956, having its registered office at: 1-111/RC/11-B & 12-B/201, Survey No.60, Raghavendra Colony, Kondapur, Hyderabad- 500 084, represented by its Authorized Signatory, Sri Hari Prasad Atluri, hereinafter referred to as the **'Developer'/'Customer' of the SECOND PART.**

Contd...

**CHIEF GENERAL MANAGER  
P & MM & IPC**

**APSPDC, THIRUPATI**

For New and Renewable Energy Development Corporation of Andhra Pradesh Ltd.

Vice Chairman & Managing Director



For EGOREN ENERGY INDIA PVT. LTD.

For DANU WIND PARKS PRIVATE LIMITED

Authorized Signatory

Authorized Signatory



(3) **M/s Ecoren Energy India (P) Ltd**, a company incorporated under the Companies Act, 1956, having its registered office at: Plot No. 481, 4<sup>th</sup> floor, 36<sup>th</sup> Square, Road No. 36, Jubilee Hills, Hyderabad – 500033, represented by its Authorized Signatory, Sri Raghawa Podapati, hereinafter referred to as the '**Developer**' / **Customer**' of the **THIRD PART**.

The NREDCAP, Customer and the Developer are severally referred to as the Party and collectively as Parties.

The expressions 'NREDCAP', 'Developer' / 'Customer' and 'Developer' shall unless repugnant to the context or meaning thereof, include respectively their successors, administrators and permitted assigns,

#### **WHEREAS,**

A. NREDCAP is the Nodal Agency for approval of wind energy projects upto 40 MW capacity and, therefore, for setting up of wind farms in the Potential Areas in the State of Andhra Pradesh as per the guidelines of the Ministry of New and Renewable Energy (MNRE), Government of India and also the guidelines under the Andhra Pradesh Wind Power Policy-2015 of the Government of Andhra Pradesh (GOAP) notified vide GO MS No.9, Energy Infrastructure & Investment (PR-II) Department, dated 13-02-2015 (hereinafter called the 'Policy') as well. For the projects with more than 40 MW Capacity, the GOAP grants clearance on the recommendations of NREDCAP. The Policy, inter-alia, aims at encouraging optimum utilization of the available wind power potential in the State by facilitating adoption of state of art technology through private participation, balancing the interest of the customers and the developers, permitting the developers for using the power produced for captive consumption or making sale to a third party or to DISCOMs as per the guidelines under the Policy, and the Indian Electricity Act 2003 and the rules and regulations made and the directions issued by GOAP thereunder. Under the Policy the Developer is also eligible for certain incentives and concessions. As per the existing Policy guidelines of NREDCAP, where the Developer is a manufacturer or supplier, such Developer can transfer the capacities allotted to it to any customer provided prior approval of NREDCAP stipulating such of the terms and conditions as it considers necessary and appropriate is obtained.

Contd..



For ECOREN ENERGY INDIA PVT. LTD.

For DANU WIND PARKS PRIVATE LIMITED

For New & Renewable Energy Development  
Corporation of Andhra Pradesh Ltd.

*S. Raghawa*  
Authorized Signatory

*[Signature]*

*[Signature]*  
Authorized Signatory

*[Signature]*  
Vice Chairman & Managing Director

**CHIEF GENERAL MANAGER**  
**P & MM & IPC**  
**APSPDCL :: TIRUPATI**

B. The Third Party was earlier sanctioned 24 MW wind farm projects to be set up at Betamcherla, Kurnool District and accordingly an Agreement was entered between NREDCAP and the Developers as given in following table, hereinafter referred as the '**Principal Agreement**' containing the terms and conditions thereof. Para 2 of the Principal Agreement enables development of the wind power projects by the Developer for customers/users.

Sl. No	Company Name	Proceedings No. & Agreement Date	Capacity Sanctioned (In MW)
1	M/s Ecoren Energy India (P) Ltd	Sanction Lr.No. NREDCAP/WE/EEIPL/7202/201 Dt.24.07.2015 Agreement dt. 24.07.2015	24
	Total		24

C. The Third Party through their Letter No. Lr. No. Nil, dt. 19.07.2016 informed that they intended to execute 3.20 MW through M/s Danu Wind Parks Pvt. Ltd as per the details given below, hereinafter referred to as the '**Project**', duly conveying its no objection and consent for transfer of the Project in the name of the Second Party from the existing capacity sanctioned.

Sl No	Customer Name	Capacity in MW	Capacity transferred from	Capacity transferred (In MW)
1	M/s Danu Wind Parks Pvt. Ltd	3.20	M/s Ecoren Energy India (P) Ltd	3.20
	Total	3.20		3.20

D. After due consideration of the proposals under (B) above, the First Party, through its Letter/ Proc No. NREDCAP/WE/EEIPL/7202/2016, Dt.19.07.2016 and granted permission for the transfer of the Project stipulating the terms and conditions therefor and for entering into this Agreement. The Second Party having complied with the conditions of the said permission letter of NREDCAP requested for execution of this Agreement.

Contd..



For ECOREN ENERGY INDIA PVT. LTD.

For DANU WIND PARKS PRIVATE LIMITED

For New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.

*J. Jaghans*  
Authorised Signatory

*[Signature]*  
CHIEF GENERAL MANAGER  
P & MM & IPC

*[Signature]*  
Authorised Signatory

*[Signature]*  
Vice Chairman & Managing Director

APSPDCL :: TIRUPATI



**NOW THEREFORE THIS AGREEMENT WITNESSETH AS FOLLOWS:**

**ARTICLE 1  
DEFINITIONS AND INTERPRETATION**

**1.3 Definitions**

In this Agreement, the words and expressions, unless and otherwise defined or described herein, shall, unless repugnant to the context or meaning thereof, have the meaning assigned in the Andhra Pradesh Electricity Reforms Act 1998 (APERC Act), the Indian Electricity Act 2003 and GO MS No.9, Energy Infrastructure & Investment (PR-II) Department, dated 13-02-2015, GOAP or in the Principal Agreement appended hereto.

**1.2 Public Interest**

The sanction, development, operation and maintenance of the Project is in public interest.

**1.3 Essence of Time**

As the Project Implementation is as per a pre-decided time schedule, the Customer shall ensure that the Project is executed within the Project Implementation Period.

**ARTICLE 2  
GRANT OF ALLOTMENT**

**2.7 Transfer of Sanctioned Capacity**

Subject to and in accordance with the terms and conditions set forth in this Agreement and the Principal Agreement and the Customer undertaking to observe and perform the covenants, obligations, responsibilities, terms and conditions of this Agreement and the Principal Agreement as well, NREDCAP hereby sanctions transfer of 3.20 MW capacity wind power from wind power project earlier sanctioned to the Developer M/s Ecoren Energy India (P) Ltd, to and in the name of the developer / Customer for setting up of the Project as per the following table for generation of 3.20 MW capacity of wind power for captive use/sale of power to AP DISCOM/Sale of power to third party.

Sl.No.	Customer Name	Capacity (MW)	Location details
1	M/s Danu Wind Parks Pvt. Ltd	3.20	Betamcherla, Kurnool district

Contd..



For ECOREN ENERGY INDIA PVT. LTD. For DANU WIND PARKS PRIVATE LIMITED

*[Signature]*  
Authorised Signatory

**CHIEF GENERAL MANAGER  
P & MM & IPC  
APSPDCL :: TIRUPATI**

*[Signature]*  
Authorised Signatory

For New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.

*[Signature]*  
Vice Chairman & Managing Director

## 2.8 Financing

The Customer shall set up and operate the Project with its own finance. There shall be no financial contribution from NREDCAP.

## 2.9 Applicability of other Laws

The sanction of the Project and its development and operation by the Customer shall be subject to the Indian Electricity Act 2003 the Rules and Regulations made thereunder from time to time; the Regulations and directions of the Andhra Pradesh Electricity Regulatory Commission (APERC); the Policy of the GOAP and NREDCAP as formulated and amended from time to time and all other Applicable Laws.

## 2.4 Regulation of Allotment

The Policy empowers NREDCAP to regulate the allotment of wind generation power projects.

### ARTICLE 3 PERFORMANCE GUARANTEE

The Performance Guarantee submitted by the Developer and renewed from time to time shall be proportionately applicable to this Project and it shall be the responsibility of the Customer to ensure that the Performance Guarantee well before its expiry renewed from time to time and no notice therefor shall be issued by NREDCAP duly complying with the stipulations and conditions specified in Article 5 of the Principal Agreement.

### ARTICLE 4

#### EFFECT OF PRINCIPAL AGREEMENT

Save except as otherwise and to the extent provided in this Agreement all other terms and conditions of the Principal Agreement including rights, entitlement, obligations and liabilities shall remain the same and binding on the Parties. It is clarified that any extension of time granted by NREDCAP for any particular event in terms of the Principal Agreement shall also be applicable to this Agreement.

Contd..



For ECOREN ENERGY INDIA PVT. LTD.

Authorised Signatory

For DANU WIND PARKS PRIVATE LIMITED

CHIEF GENERAL MANAGER

P & MM & IPC

APSPDCL :: TIRUPATI

For New & Renewable Energy Development  
Corporation of Andhra Pradesh Ltd.

Vice Chairman & Managing Director

Authorised Signatory

## ARTICLE 5

### MISCELLANEOUS

#### 5.1 Dispute Resolution

##### (a) Amicable Resolution

Save where expressly stated otherwise in this Agreement, any dispute, difference or controversy of whatever nature howsoever arising under, out of or in relation to this Agreement including completion or otherwise of the Project between the Parties and so notified in writing by either Party to the other (the "Dispute") in the first instance shall be attempted to be resolved amicably by the Parties

##### (b) Appeal

3. In the event of the Parties not finding an acceptable solution to the dispute(s) within 30(thirty) days, the Customer may appeal to the Chairman of the Board of Directors of NREDCAP whose decision shall be final and binding.

#### 5.2 Governing Law and Jurisdiction

This Agreement shall be construed and interpreted in accordance with and governed by the laws of India and the Courts at Hyderabad, Andhra Pradesh State, India shall have jurisdiction over all matters arising out of or relating to this Agreement.

#### 5.3 Waiver

(a) Waiver by either Party of any default or any rights under the Agreement by the other Party in the observance and performance of any provision of or obligations or under this Agreement

- i. shall not operate or be construed as a waiver of any other or subsequent Default hereof or of other provisions or obligations under this Agreement
- ii. Shall not be effective unless it is in writing and executed by a duly Authorized representative of such Party; and
- iii. Shall not affect the validity or enforceability of this Agreement in any Manner.
- iv. Neither the failure by either Party to insist on any occasion upon the Performance of the terms, conditions and provisions of this Agreement

Contd..



For ECOREN ENERGY INDIA PVT. LTD.

For DANU WIND PARKS PRIVATE LIMITED

For New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.

Authorized Signatory

CHIEF GENERAL MANAGER

P & MM & IPC

APSPDCL :: TIRUPATI

Vice Chairman & Managing Director

or any obligation thereunder nor time or other indulgence granted by a Party to the other Party shall be treated or deemed as waiver of such breach or acceptance of any variation or the relinquishment of any such right hereunder.

#### 5.4 Amendments

This Agreement and the Schedules together constitute a complete and exclusive statement of the terms of the Agreement among the Parties on the subject hereof and no amendment or modification hereto shall be valid and effective unless agreed to by the Parties hereto and evidenced in writing.

#### 5.5 Exclusion of Implied Warranties etc.

3. This Agreement expressly excludes any warranty, condition or other undertaking implied at law or by custom or otherwise arising out of any other agreement between the Parties or any representation by any Party not contained in a binding legal agreement executed by the Parties.

#### 5.6 Indemnity

The Customer and the Developer hereby undertake and agrees to defend, indemnify and hold harmless the NREDCAP, its officers, employees and consultants from and against any and all claims, liabilities, actions, demands, judgments, losses, costs, expenses, suits, actions and damages arising by reason of bodily injury, death or damages to property sustained by third parties that are caused by an act of negligence or the wilful misconduct of the Customer and/or Developer or by their officer/s, director/s, sub-contractor/s, agent/s or employees.

#### 5.7 Notices

Unless otherwise stated, notices to be given under this Agreement including but not limited to a notice of waiver of any term, breach of any term of this Agreement and termination of this Agreement, shall be in writing and shall be given by registered post, hand delivery, recognized national courier, mail, telex or facsimile transmission and delivered or transmitted to the Parties at their respective addresses set forth below:



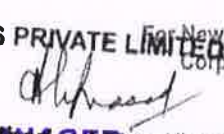
##### If to the NREDCAP

Vice Chairman and Managing Director,  
5-8-207/2, Pishah Complex,  
Nampally, Hyderabad 500 001  
Fax.No.040 23201666, email: info@nedcap.gov.in

##### If to the Customer

M/s Danu Wind Parks Pvt. Ltd,  
1-111/RC/11-B & 12-B/201,  
Survey No.60, Raghavendra Colony,  
Kondapur, HYDERABAD- 500 084.

Contd.,

  
For ECOREN ENERGY INDIA PVT. LTD. For DANU WIND PARKS PRIVATE LIMITED For New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.  
Authorised Signatory  CHIEF GENERAL MANAGER P & MM & IPC  
Authorised Signatory  Vice Chairman & Managing Director  
APSPDCL :: TIRUPATI



**If to the Developer**

M/s. Ecoren Energy India (P) Ltd,  
Plot No. 481, 4<sup>th</sup> floor, 36<sup>th</sup> Square,  
Road No. 36, Jubilee Hills,  
**HYDERABAD – 500033**, Phone: 040-23551374

Or such address, or facsimile number as may be duly notified by the respective Parties from time to time, and shall be deemed to have been made or delivered (i) in the case of any communication made by letter, when delivered by hand, by recognized national courier or by mail (registered, return receipt requested) at that address and (ii) in the case of any communication made by facsimile, when transmitted properly addressed to such facsimile number and copy sent by mail. In case of any change in the address, it shall be the responsibility of each party to get such change recorded in relevant records of the other Party/ies and get confirmation to that effect.

**5.8 Partial Invalidity / Severability**

If for whatever reason, any provision of this Agreement is or become invalid, illegal or unenforceable or is declared by any court of competent jurisdiction or any other instrumentally to be invalid, illegal or unenforceable, the validity, legality or enforceability of the remaining provisions shall not be affected in any manner, and the Parties will negotiate in good faith with a view to agreeing upon one or more provisions which may be substituted for such invalid, unenforceable or illegal provisions, as nearly as is practicable. Provided failure to agree upon any such provisions shall not be subject to dispute resolution under this Agreement or otherwise.

**5.9 Precedence of Documents**

The following documents / agreements between the Parties shall be construed as mutually explanatory to one another provided that in the event of any conflict or repugnancy between them the order of precedence of the documents shall be:

- a) This Agreement, including Schedules and Annexure.
- b) The Principal Agreement.
- c) Letter of Sanction.
- d) Proposals submitted by the Customer and Developer

Contd.,



For ECOREN ENERGY INDIA PVT. LTD.

*[Signature]*  
Authorised Signatory

For DANU WIND PARKS PRIVATE LIMITED

*[Signature]*

CHIEF GENERAL MANAGER  
P & MM & IPC  
APSPDCL :: TIRUPATI

*[Signature]*  
Authorised Signatory

For New & Renewable Energy Development  
Corporation of Andhra Pradesh Ltd.

*[Signature]*  
Vice Chairman & Managing Director



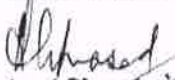
### 5.10 Counterparts

This Agreement shall be executed in three counterparts on non-judicial papers of Rs.100/- each and registered if required under law at the cost and expense of the Developer which when executed and delivered shall constitute an original of this Agreement.

IN WITNESS WHEREOF THE, PARTIES HAVE EXECUTED AND DELIVERED THIS AGREEMENT AS OF THE DATE FIRST ABOVE WRITTEN.

Signed, Sealed and Delivered  
For and on behalf of Customer by:

For DANU WIND PARKS PRIVATE LIMITED

  
Authorised Signatory

Signature of Authorised Person  
(Name)  
(Designation)  
(Seal)

Signed, Sealed and Delivered  
For and on behalf of the NREDCAP

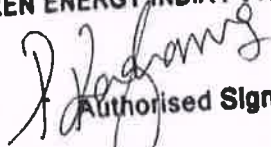
For New & Renewable Energy Development  
Corporation of Andhra Pradesh Ltd.

Vice Chairman & Managing Director

Signature of Authorised Person  
(Name)  
(Designation)  
(Seal)

Signed, Sealed and Delivered  
For and on behalf of Developer by

For ECOREN ENERGY INDIA PVT. LTD.

  
Authorised Signatory

Signature of Authorised Person  
(Name)  
(Designation)  
(Seal)

### Witnesses

In the presence of

1) Signature

Name


Address

  
P.V. Ramiah  
P.O., NREDCAP, Hyderabad

2) Signature

Name

Address

  
M. RATA  
Somajiguda, Hyderabad



CHIEF GENERAL MANAGER  
P & MM & IPC  
APSPDCL :: TIRUPATI

**ఆంధ్రప్రదేశ్ నూతన మరియు పునరుద్ధరణీయ ఇంధన వనరుల అభివృద్ధి సంస్థ లి.**  
**New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.**

(A State Government Company)

(Formerly Non-Conventional Energy Development Corporation of Andhra Pradesh Ltd.)

Regd. Office : # 5-8-207/2, Pishgah Complex, Nampally, Hyderabad - 500 001. India.

Tel : Off : 040-23202391, 23202262, 23203376 Fax : 040-2320 1666

E-mail : info@nedcap.gov.in, nedcap@ap.nic.in Website : www.nedcap.gov.in



Ref: NREDCAP/WE/EEIPL/7202/2016

Dt.19.07.2016

To  
M/s Danu Wind Parks Pvt. Ltd,  
1-111/RC/11-B & 12-B/201,  
Survey No.60, Raghavendra Colony,  
Kondapur,  
HYDERABAD- 500 084.

Sirs,

Sub: Transfer of 3.20 MW capacity wind farm in favour of M/s Danu Wind Parks Pvt. Ltd wind farm allotment given to M/s Ecoren Energy India (P) Ltd, – orders issued – Reg

- Ref: 1. T.O. Sanction Lr. No.NREDCAP/WE/EEIPL/7202/2015, Dt.24.07.2015  
2. Agreement entered on 24.07.2015  
3. Lr.No. Nil, dt. 19.07.2016 of M/s. Ecoren Energy India (P) Ltd  
4. Board Resolutions of both companies of M/s. Ecoren Energy India (P) Ltd & M/s Danu Wind Parks Pvt. Ltd  
5. G.O. Rt No.61, Dt.24-3-2011 of Energy (RES) Dept, GOAP, Hyderabad

**& & &**

In the reference 1<sup>st</sup> & 2<sup>nd</sup> cited, 24 MW capacity wind farm project was allotted to M/s Ecoren Energy India (P) Ltd to set up at Betamcherla, Kurnool district.

In the reference 3<sup>rd</sup> cited, M/s Ecoren Energy India (P) Ltd, has informed that they have proposed to develop 3.20 MW Capacity wind farm project at Betamcherla, Kurnool district through M/s Danu Wind Parks Pvt. Ltd and requested to transfer 3.20 MW capacity in the name of M/s Danu Wind Parks Pvt. Ltd to set up at Betamcherla, Kurnool district.

Taking into consideration of Board resolutions of M/s Ecoren Energy India (P) Ltd & M/s Danu Wind Parks Pvt. Ltd, and request of M/s Ecoren Energy India (P) Ltd permission is hereby accorded to transfer 3.20 MW wind power capacity sanctioned to set up at Betamcherla, Kurnool district in favour of M/s Danu Wind Parks Pvt. Ltd, 1-111/RC/11-B & 12-B/201, Survey No.60, Raghavendra Colony, Kondapur, Hyderabad- 500 084 from M/s Ecoren Energy India (P) Ltd to set up 3.20 MW capacity at Betamcherla, Kurnool district.



**CHIEF GENERAL MANAGER**  
**P & MM & IPC**  
**APSPDCL :: TIRUPATI**

"Energy is Life - Conserve it"

M/s Danu Wind Parks Pvt. Ltd, is requested to enter into agreement with NREDCAP as per the prescribed format (enclosed) within one month from the date of this order. The other terms and conditions of the sanction order issued to M/s Ecoren Energy India (P) Ltd will hold good to this transfer of project of 3.20 MW capacity to M/s Danu Wind Parks Pvt. Ltd.

Thanking you,

Yours faithfully,  
Sd/-  
VC & Managing Director

Encl:a.a.

Copy to M/s Ecoren Energy India (P) Ltd, Plot No. 481, 4<sup>th</sup> floor, 36" Square,  
Road No. 36, Jubilee Hills, HYDERABAD – 500033

Copy to Chairman and Managing Director, APSPDCL, Tirupathi.

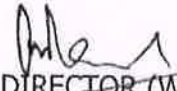
Copy to the Executive Director (P, RAC & Reforms), AP TRANSCO, Vidyut  
Soudha, Hyderabad

Copy to the Chief Engineer, IPC, APPCC, AP TRANSCO, Hyderabad.


Copy to the District Collector, Kurnool District.

Copy to the District Manager, Kurnool/Ananthapur Districts

//FBO//

  
PROJECT DIRECTOR (WE)



  
**CHIEF GENERAL MANAGER**  
**P & MM & IPC**  
**APSPDCL :: TIRUPATI**



तेलंगाना TELANGANA

No. 11393 Date 16-07-15 Rs. 100

Sold to... Anil

S/o. D/o. W/o... David R/o Hyd

For Whom... ECOREN ENERGY INDIA PVT LTD, Hyd

M. Saritha Devi

B 442194

M. SARITHA DEVI

LICENCED STAMP VENDOR

No. 16-04-11/2055 Ren. No. 16-04-34/20

H.No. 8-3-903/F Opp. Image Hospital,

Nagarjuna Nagar Road, Ameerpet,

Hyderabad (South) Dist. 929011689

#### AGREEMENT

**THIS AGREEMENT** is entered into on this <sup>24<sup>th</sup></sup> day of July, 2015, at Hyderabad, by and between

**New and Renewable Energy Development Corporation of Andhra Pradesh Ltd., (NREDCAP)** a fully owned State Government Company, registered under the Companies Act, 1956, having its office at 5-8-207/2, Pishah Complex, Nampally, Hyderabad 500 001 (India), represented by its Vice Chairman & Managing Director, hereinafter referred to as the **NREDCAP** which expression shall, unless it be repugnant to the context or meaning thereof, include its administrators, successors and assigns; of **the FIRST PART,**

**AND**

For ECOREN ENERGY INDIA PVT. LTD.



Authorised Signatory

**CHIEF GENERAL MANAGER**

**P & MM & IRC**

**APSPDCL :: TIRUPATI**

For New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.

*(Signature)*

Vice Chairman & Managing Director



**M/s Ecoren Energy India Pvt. Limited**, a company incorporated under the Companies Act, 1956 registered under the Indian Partnership Act 1932, having its registered office at Plot No. 481, 4<sup>th</sup> floor, 36' Square, Road No. 36, Jubilee Hills, Hyderabad- **500033** represented by its Authorised Signatory Sri P. Raghawa, hereinafter referred to as the '**Developer**' which expression shall unless repugnant to the context or meaning thereof, include its successors, administrators and permitted assigns, of the **SECOND PART**.

The NREDCAP and the Developer are severally referred to as the Party and collectively as Parties.

**WHEREAS,**

**A.** NREDCAP is the Nodal Agency for approval of wind energy projects upto 40 MW capacity and, therefore, for setting up of wind farms in the Potential Areas in the State of Andhra Pradesh as per the guidelines of the Ministry of New and Renewable Energy (MNRE), Government of India and also the guidelines under the Andhra Pradesh Wind Power Policy-2015 of the Government of Andhra Pradesh (GOAP) notified vide GO MS No.9, Energy Infrastructure & Investment (PR-II) Department, dated 13-02-2015 (hereinafter called the 'Policy') as well. For the projects with more than 40 MW Capacity, the GOAP grants clearance on the recommendations of NREDCAP. The Policy, inter-alia, aims at encouraging optimum utilization of the available wind power potential in the State by facilitating adoption of state of art technology through private participation, balancing the interest of the customers and the developers, permitting the developers for using the power produced for captive consumption or making sale to a third party or to DISCOMs as per the guidelines under the Policy, and the Indian Electricity Act 2003 and the rules and regulations made and the directions issued by GOAP thereunder. Under the Policy the Developer is also eligible for certain incentives and concessions. As per the existing Policy guidelines of NREDCAP, where the Developer is a manufacturer or supplier, such Developer can transfer the capacities allotted to it to any customer provided prior approval of NREDCAP stipulating such of the terms and conditions as it considers necessary and appropriate is obtained.

**B.** Under the Policy the Eligible Developers have to approach NREDCAP with the prescribed application for allotment of wind power capacity allotment in the potential areas. After due consideration of the eligibility and other factors, NREDCAP sanctions the capacity in favour of the applicant duly specifying the terms and conditions of sanction. On fulfillment of the conditions of the sanction, the Developer has to approach the Government/District Collector in case the potential area is located in the government lands for allotment of land as recommended by NREDCAP, and in case the potential area is located in private lands the Developer shall acquire the land from the owners.

For ECOREN ENERGY INDIA PVT. LTD.

For New & Renewable Energy Development  
Corporation of Andhra Pradesh Ltd.



*[Signature]*  
Authorised Signatory

*[Signature]*  
**CHIEF GENERAL MANAGER**  
**P & MM & IPC**  
**APSPDCL :: TIRUPATI**

*[Signature]*  
Vice Chairman & Managing Director



C. The Developer has submitted two applications on 24.04.2013 & 03.02.2015 for allotment of 24 MW (14.40 MW & 9.60 MW) capacity in Betamcherla, Kurnool District (hereinafter called the 'Area') and NREDCAP, through its sanction letter No. NREDCAP/WE/EEIPL/7202/2015, dated 24.07.2015 has sanctioned setting up and operation of the Wind Farm Project for generation of 24 MW capacity in Betamcherla, Kurnool District (hereinafter called the 'Project') stipulating the terms and conditions therefor and for entering into this Agreement.

**NOW THEREFORE THIS AGREEMENT WITNESSETH AS FOLLOWS:**

**ARTICLE 1**

**DEFINITIONS AND INTERPRETATION**

**1.1 Definitions**

In this Agreement, the words and expressions, unless and otherwise defined or described herein, shall, unless repugnant to the context or meaning thereof, have the meaning assigned in the Andhra Pradesh Electricity Reforms Act 1998 (APERC Act), the Indian Electricity Act 2003 and GO MS No.9, Energy Infrastructure & Investment (PR-II) Department, dated 13-02-2015, GOAP.

**1.2 Public Interest**

The award, Development, Operation and Maintenance of the Project is in public interest.

**1.3 Essence of Time**

As the Project Implementation is as per a pre-decided time schedule, the Developer shall ensure that the Project is executed within the Project Implementation Period, to be specific on or before the COD.

**ARTICLE 2**

**GRANT OF ALLOTMENT**

**2.1 SANCTION OF ALLOTMENT OF CAPACITY**

Subject to and in accordance with the terms and conditions set forth in this Agreement and the Developer undertaking to observe and perform the covenants, obligations, responsibilities, terms and conditions of the Agreement NREDCAP hereby sanctions setting up by the Developer of a Wind Farm Project in the identified Potential Area of Anantapur District for generation of wind power for commercial use (sale)/ captive consumption.

For ECOREN ENERGY INDIA PVT. LTD.



Authorised Signatory

**CHIEF GENERAL MANAGER**

**P & MM & IPC**

**APSPDCL :: TIRUPATI**

For New & Renewable Energy Development  
Corporation of Andhra Pradesh Ltd.

Vice Chairman & Managing Director

## 2.2 Financing

The Developer shall set up and operate the Project with its own finance. There shall be no financial contribution from NREDCAP.

## 2.3 Applicability of other Laws

The sanction of the Project and its development and operation by the Developer shall be subject to the Indian Electricity Act 2003 and the Rules and Regulations made thereunder from time to time; the Regulations and directions of the Andhra Pradesh Electricity Regulatory Commission (APERC); the Policy as amended from time to time and all other Applicable Laws.

## 2.4 Sanction Fee

The sanction fee paid by the Developer in terms of the sanction letter for entering this Agreement is one-time payment and non-refundable.

## 2.5 Facilitation by NREDCAP

NREDCAP may assist the Developer in securing the required clearances for the Project at the State and Central Government levels and grant of loans by IREDA/PFC/REC and other terms loan Agencies/Commercial Banks without any liability of whatever nature in the event of rejection or delayed issue of such clearances by the relevant agencies. However, this could not be binding on NREDCAP.

## 2.6 Regulation of Allotment

The Policy empowers NREDCAP to regulate the allotment of wind generation power projects.

## ARTICLE 3

### LAND ALLOTMENT

#### 3.1 Allotment of Government Land

(a) The Developer shall make an application to Government of Andhra Pradesh/District Collector through NREDCAP to the extent of the land required in case the land where the Project is being set up is Government land with reference to the extent required vis-à-vis the capacity allotted.

For ECOREN ENERGY INDIA PVT. LTD.



*[Signature]*  
Authorised Signatory

**CHIEF GENERAL MANAGER**  
**P & MM & IPC**  
**APSPDCL :: TIRUPATI**

For New & Renewable Energy Development  
Corporation of Andhra Pradesh Ltd.

*[Signature]*

Vice Chairman & Managing Director

(b) The Developer shall submit a micro-siting map to NREDCAP duly indicating the extent of land along with survey number details. After due scrutiny and vetting of the micro siting map, NREDCAP will recommend the proposal to the District Collector to consider allotment of land for the Project. The extent area of approved could be same or different from the area sought by the developer as per the micro siting map submitted by the developer within the same potential area as per the MNRE guidelines and the decision of NREDCAP shall be final and binding.

NREDCAP shall not be responsible nor shall it be liable for non-allotment of the land by the Government for whatever reasons.

### 3.2 Private Land

Where the Project proposed to be set up is in a private land, the Developer shall make its own arrangements for procurement of land, subject to approval of the area of operation by NREDCAP.

### 3.3 Proportionate Allotment

(a) The Developer is aware that the capacity allotment in the potential areas is based on the wind power potential estimated in the micro survey reports prepared by the NIWE or NREDCAP and that the wind power potential assessment made either by NIWE or NREDCAP is only an estimate on broad basis and actual potential may be higher or lower than the estimation made.

(b) In all such cases of variation, NREDCAP shall have the right as under and the Developer hereby undertakes to abide by the decision of NREDCAP therefor.

(i) In cases where the actual potential is less than the capacity provisionally allotted based on the estimated capacity, NREDCAP shall have the right, without any liability of whatever nature, to allot the land, government or private, proportionately among the various project developers in the same Area based on the actual potential at the site, and

(ii) In case where the actual potential is higher than the provisionally allotted capacity, the provisionally allotted capacity will remain the same and the land, government or private, will accordingly be allotted proportionally with reference to the actual capacity among the various project development in the same area and any surplus land left over in the area will be allotted to the new developers.

For ECOREN ENERGY INDIA PVT. LTD.



*[Signature]*  
Authorised Signatory

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*[Signature]*

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P & MM & IPC  
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Vice Chairman & Managing Director



## ARTICLE 4

### PROJECT COMPLETION AND OPERATION

#### 4.1 Project Completion Period

The Project Completion shall be within 24 months from the date of the Agreement that includes the time required for securing all the Applicable Clearances, Approvals etc., and for Financial Closure. At the time of land allotment, the Developer shall submit to NREDCAP a Project Completion Schedule with set timelines for each component for approval of and monitoring by NREDCAP.

#### 4.2 Delays in Project Completion

(a) In case of any delay in achieving the timelines under any of the components as per the approved Project Completion Schedule the Developer shall pay to NREDCAP a penalty by way of liquidated damages Rs.40,000 per MW (Rupees forty thousand only) in case the Project is being set up in Government land; and Rs.20,000 per MW (Rupees twenty thousand only) in case the Project is being set up in private land, for each 15 days delay or fraction thereof provided such delay shall not extend beyond three months. The said liquidated damages shall be payable by the Developer within such time as may be stipulated in the Notice.

(b) In the event of Developer failing to pay the amount under Clause (a) above within the stipulated time, the Performance Guarantee will be invoked for the equivalent amount, in which case the Developer shall replenish the invoked amount or shall submit a fresh Guarantee within 7 (Seven) days from the date of such invocation. Failure to do so, shall be an event of default and notwithstanding anything contained in the Agreement and without prejudice to its rights and entitlements NREDCAP will have if any under the Agreement, the Agreement shall stand terminated without any further notice of whatever nature and the Developer hereby consents for the same.

(c) If the Project is not completed even within the aforesaid three months beyond the schedule date of completion, notwithstanding anything contained in the Agreement, the Agreement shall stand terminated at the instance of the Developer without any requirement of issue of any prior notice of whatever nature and the Performance Guarantee shall also stand forfeited. All Clearances, Approvals and Permissions etc., since secured by the Developer shall become inoperative subject to the terms and conditions of issue of such Clearances, and the allotment of land shall also stand withdrawn and resumed.

For ECOREN ENERGY INDIA PVT. LTD.



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Vice Chairman & Managing Director

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(d) NREDCAP or the appropriate authority, on a representation made by the Developer, may grant extension of time for completion of the Project on reasonable and justifiable grounds as in the cases of delay in handing over of the land by the District Collector in spite of sincere approach for the same by the Developer or acquiring the land due to Force Majeure event or any other legal issues or administrative regulations of the Government or any other valid reasons of which the NREDCAP or the appropriate authority consider appropriate and fit. However, such extension shall not be more than 12 months in case of private or Govt. land and or more than 36 months in case of forest lands

## ARTICLE 5

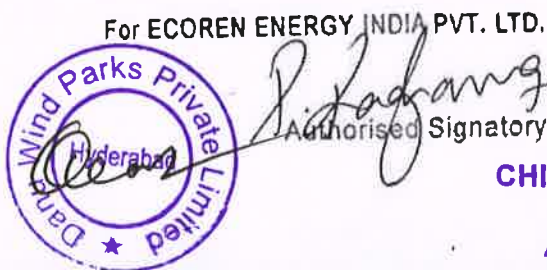
### PERFORMANCE GUARANTEE

(a) For due and satisfactory performance of its obligations under the Agreement, the Developer has submitted Bank Guarantees No. 4084IBGIS150013, dt. 07.07.2015 for Rs.14.40 lakh & No. 4084IBGIS150012, dt. 07.07.2015 for Rs.9.60 lakh valid upto 06.10.2017 towards performance guarantee.

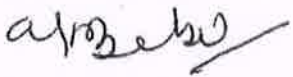
(b) In all cases where the Project is not completed within twenty four months and the Agreement is not terminated for whatever reasons including extension of time by levying penalties as in Article 4 above or for any other reasons as provided in the Agreement, it shall be the responsibility of the Developer to get the Bank Guarantee extended within 7 (seven) days of expiry of 18 months, failing which the Agreement shall be deemed to have expired or to have been terminated at the end of the 24<sup>th</sup> month irrespective of the progress in the Project Completion made.

(c) The Performance Guarantee will be invoked for any defaults of the Developer and/or towards any dues to NREDCAP as stipulated herein above and also as provided in the Agreement.

(d) NREDCAP, on an application made by the Developer, may consider releasing proportionate amount of Performance Guarantee based on the substantial progress made in the Project Completion. The decision of NREDCAP in the matter of 'substantial progress' and the quantum of amount to be released shall be final and binding on the Developer and no correspondence from the Developer in this regard shall be entertained.



For New & Renewable Energy Development Corporation of Andhra Pradesh Ltd.



Vice Chairman & Managing Director

**CHIEF GENERAL MANAGER**  
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## ARTICLE 6

### OBLIGATIONS OF DEVELOPER

6. In addition to and not in derogation or substitution of any of the obligations set out elsewhere in this Agreement, the Developer shall as mandatory obligation-

- a) Set up the Project in the specified and demarcated site of the Area.
- b) Ensure that the wind turbines installed shall not affect the performance of the other wind turbines and maintain safety standards in consultation with NREDCAP.
- c) Explore the possibility of installing higher capacity Wind Electric Generators to achieve higher plant load factor and that the Wind Electric Generators under the project having the approval of C-WET shall only be installed.
- d) Ensure that no second hand or used wind turbines, imported from abroad or procured locally shall be installed.
- e) Report to NREDCAP if there is any change in the proposal submitted along-with the application, and obtain prior written approval of NREDCAP for such changes.
- f) Ensure that the wind mill generate grid quality power with power factor not less than 0.85 and should draw minimum reactive power.
- g) Enter into the Power Purchase Agreement or Open Access Agreement or Wheeling Agreement with DISCOMs in terms of the Policy and the orders and/or guidelines of the Government of Andhra Pradesh issued thereunder and also the Indian Electricity Act 2003 and the rules and regulations made thereunder, from time to time.
- h) Secure and keep in force at all times all Applicable Clearances, Permits, Sanctions, Approvals and No Objection Certificates necessary for setting up of the Project including installation of Wind Electric Generators under the Applicable Laws from the Relevant Authorities.
- i) The company shall enter into Power Purchase Agreement with DISCOMs in respect of Govt. and Forest areas, as per the policy of the Govt. in regard from time to time. In case of wind power capacities set up in private land, the developer shall enter into Power Purchase Agreement or Open Access Agreement or Wheeling Agreement with DISCOMs as per policy decided by the Govt.

For ECOREN ENERGY INDIA PVT. LTD.



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Vice Chairman & Managing Director

- j) Achieve the Financial Closure within a period of six months from the date of signing of the Agreement or earlier thereto subject to any extension granted in writing by NREDCAP at the request of the Developer either due to delays in securing the Clearances etc. under Clause (h) above or due to any Force Majeure Event. Any extension so granted by NREDCAP shall not ipso-facto extend the Project Completion Period.
- k) Permit the other wind developers to use the roads and other infrastructure facilities if any on the allotted land and also provide infrastructure and other facilities for conveyance and for transmission of power necessary in that area.
- l) Ensure in case of company, the shareholder having highest equity in the paid up capital of the company shall continue to hold the same and in any case not less than 26% in case of Partnership firm the Partner holding highest stake in the Firm shall continue as such minimum period of one year after commissioning of the project. This will not be applicable in respect of manufacturers and suppliers of machinery for transfer of capacity once the development is made at the site. No change in the shareholding pattern / the Parties stake in the Firm shall be made without the written approval of NREDCAP. However, the Developer is allowed to sell projects/sub-projects to their customers after development of site with infrastructure including the power evacuation arrangements.
- m) Ensure that the Project Site remains free from all encroachments and take all steps necessary to remove encroachments, if any.
- n) Make payment to any Government Agency, if required, for provision of such services as are not provided in the normal course or are available only on payment.
- o) Operate and maintain the Project at all times during the Operations Period in conformity with this Agreement including but not limited to the Specifications and Standards, and Good Industry Practice and as per the orders/guidelines of the Government of Andhra Pradesh under the Policy; and the Indian Electricity Act 2003 and the rules and regulations made thereunder from time to time.
- p) Keep and maintain the Project Site in a neat and clean and hygienic condition and in conformity with the Applicable Laws and Applicable Permits.

For ECOREN ENERGY INDIA PVT. LTD.



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Vice Chairman & Managing Director

- q) Comply with all the terms and conditions and satisfactorily performance of all its obligations stipulated under this Agreement in addition to such other obligations and undertakings under the provisions of the land allotment and PPA.
- r) Alone be responsible for all or any risks of whatever nature attached or inherent to development, construction, marketing, operation of and investment in the Project.
- s) Report to NREDCAP of any default notices issued by the Relevant Authorities in matters concerning the setting up of the Project or its operation and maintenance and the remedial measures being taken/taken by it.
- t) Pay and discharges all taxes, levies, charges, fees, cess, levies and other impositions of whatever description under law including the service tax concerning the subject matter of the Agreement

## ARTICLE 7

### PROJECT COMPLETION CERTIFICATE AND INSPECTIONS

#### 7.1. Project Completion Certificate

The Project shall be deemed to have been completed in terms of this Agreement, only after inspection and testing and on issue of the completion certificate by the concerned DISCOM (Power Distribution Company of Andhra Pradesh) or AP Transco (Transmission Corporation of Andhra Pradesh), as the case may be.

#### 7.2 Inspections

NREDCAP through its Authorised Officer/s shall have the right and similarly the officers of other departments/organizations of the Government of India or the Government of Andhra Pradesh having jurisdiction over the Project for inspection of the Project and the Developer shall permit such inspections and failure to do so by the Developer shall be a default.

#### 7.3 Periodical Reports

The Developer shall submit quarterly progress reports for each quarter ending March, June, September and December for review by NREDCAP until commissioning of the Project and thereafter monthly progress reports on power generation.

For ECOREN ENERGY INDIA PVT. LTD.



Authorised Signatory

For New & Renewable Energy Development  
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Vice Chairman & Managing Director

**CHIEF GENERAL MANAGER**  
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## ARTICLE 8

### EVENTS OF DEFAULT AND TERMINATION

#### 8.1 Event of Default and Termination

(a) Save and except as otherwise provided in the Agreement, in case of any default of the Developer, NREDCAP shall have the right to terminate the Agreement with 30 (thirty) days advance notice.

(b) Upon Termination under Clause (a) above, NREDCAP shall have no obligation to compensate the Developer in any manner.

## ARTICLE 9

### MISCELLANEOUS

#### 9.1 Dispute Resolution

##### (a) Amicable Resolution

Save where expressly stated otherwise in this Agreement, any dispute, difference or controversy of whatever nature howsoever arising under, out of or in relation to this Agreement including completion or otherwise of the Project between the Parties and so notified in writing by either Party to the other (the "Dispute") in the first instance shall be attempted to be resolved amicably by the Parties

##### (b) Appeal

In the event of the Parties not finding an acceptable solution to the dispute(s) within 30(thirty) days, the Developer may appeal to the Chairman of the Board of Directors of NREDCAP whose decision shall be final and binding.

#### 9.2 Governing Law and Jurisdiction

This Agreement shall be construed and interpreted in accordance with and governed by the laws of India and the Courts at Hyderabad, Andhra Pradesh State, India shall have jurisdiction over all matters arising out of or relating to this Agreement.

For ECOREN ENERGY INDIA PVT. LTD.



Authorised Signatory

**CHIEF GENERAL MANAGER**  
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Vice Chairman & Managing Director



### 9.3 Waiver

(a) Waiver by either Party of any default or any rights under the Agreement by the other Party in the observance and performance of any provision of or obligations or under this Agreement

- i. Shall not operate or be construed as a waiver of any other or subsequent default hereof or of other provisions or obligations under this Agreement
- ii. Shall not be effective unless it is in writing and executed by a duly authorized representative of such Party; and
- iii. Shall not affect the validity or enforceability of this Agreement in any manner.

(b) Neither the failure by either Party to insist on any occasion upon the performance of the terms, conditions and provisions of this Agreement or any obligation thereunder nor time or other indulgence granted by a Party to the other Party shall be treated or deemed as waiver of such breach or acceptance of any variation or the relinquishment of any such right hereunder.

### 9.4 Amendments

This Agreement and the Schedules together constitute a complete and exclusive statement of the terms of the Agreement between the Parties on the subject hereof and no amendment or modification hereto shall be valid and effective unless agreed to by the Parties hereto and evidenced in writing.

### 9.5 Exclusion of Implied Warranties etc.

This Agreement expressly excludes any warranty, condition or other undertaking implied at law or by custom or otherwise arising out of any other agreement between the Parties or any representation by any Party not contained in a binding legal agreement executed by the Parties.



Authorized Signatory

CHIEF GENERAL MANAGER

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## 9.6 Counterparts

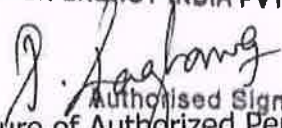
This Agreement shall be executed in two counterparts on non-judicial papers of Rs.100/- each and registered if required under law at the cost and expense of the Developer which when executed and delivered shall constitute an original of this Agreement

**IN WITNESS WHEREOF THE, PARTIES HAVE EXECUTED AND DELIVERED THIS AGREEMENT AS ON THE DATE FIRST ABOVE WRITTEN.**

Signed, Sealed and Delivered

For and on behalf of Developer by:

For ECOREN ENERGY INDIA PVT. LTD.

  
Authorized Signatory  
Signature of Authorized Person

Signed, Sealed and Delivered

For and on behalf of the NREDCAP

For New & Renewable Energy Development  
Corporation of Andhra Pradesh Ltd.

  
Signature of Authorized Person  
Vice Chairman & Managing Director

## Witnesses

In the presence of

1) Signature :

Name :

Address :



P.V. Ramesh

P.D, NREDCAP, Hyderabad

2) Signature :

Name :

Address :

G. Anil

G. Anil

Plot No: 481

Load No 36, Jubilee Hills

Hyd - 500033



CHIEF GENERAL MANAGER  
P & MM & IPC  
APSPDCL :: TIRUPATI